



Department of Electrical & Computer Engineering
ECE666: POWER SYSTEMS OPERATION
WINTER 2018

Instructor:

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Lectures:

Room: EIT 3151, Friday 2:30 - 5:20 PM

Summary

The course deals with operation of the power system in a competitive electricity market environment. Basics of power system operation such as economic load dispatch, unit commitment, hydro-thermal coordination, optimal power flow and security constrained economic dispatch will be introduced. Operation of electricity markets, auction models, and different pricing formations will be discussed. The course will also cover transmission system operations including transmission open access, transmission pricing paradigms and methods, use of power transfer distribution factors in transmission pricing. Transmission system operation also includes the topics of transmission congestion management and firm transmission rights. Finally the course covers the very important topic of ancillary services- their definitions, usage and management.

Objectives

- a) Provide in-depth understanding of power system operation in a competitive environment
- b) Understand various issues arising from electricity market operations
- c) Analyze various operational and control issues using new mathematical models
- d) Discuss operational practices of various electricity markets around the world

Reference Texts

1. A. J. Wood, B. F. Wollenberg and G. Sheble, *Power Generation, Operation and Control*, IEEE Wiley, 3rd Edition, 2014
2. D. R. Biggar and M. R. Hesamzadeh, *The Economics of Electricity Markets*, IEEE Press /Wiley 2014.
3. M. Shahidehpour, H. Yamin and Z. Li, *Market Operations in Electric Power Systems*, Wiley Interscience, 2002
4. Lecture notes, presentation material and reading material is provided, as appropriate

Examination

- Final Exam: 50%
- Assignments: 20%
- Project: 30%
 - To be carried out individually, on a topic assigned.
 - A report has to be prepared, supported with computer modeling and simulations, if required.
 - The project will be examined at the end of the course- details to be announced on LEARN. A seminar presentation may be required.
- AUDIT students need to fulfill the Assignment and Project requirements.

Prerequisites: ECE467 or Equivalent

Course Outline

Module	No. of Lectures	Topic	Details
1	2.5	Power System Economic Operation	<ul style="list-style-type: none">• Economic load dispatch, Multi-area interchanges and economics of integrated operation• Unit commitment• Hydro-thermal coordination
2	1.5	Optimal Power Flow	<ul style="list-style-type: none">• Review of power flow analysis, decoupled power flow and dc power flow• Security Constrained Economic Dispatch• Optimal Power Flow and its applications
3	2.5	Electricity Market Operations	<ul style="list-style-type: none">• Supply and demand functions, market equilibrium• Types of electricity markets- uniform price and LMPs, price based unit commitment• Market power and its mitigation• Imperfect markets- Bertrand and Cournot competition, Nash equilibrium
4	2	Transmission Open Access	<ul style="list-style-type: none">• Transmission open access• Transmission cost components• Transmission pricing paradigms and methods• Distribution Factors in transmission pricing
5	1.5	Transmission Operations	<ul style="list-style-type: none">• Transmission capacity definitions• ATC calculation• Transmission congestion management• FTRs and FTR auctions
6	2	Ancillary Services and System Security	<ul style="list-style-type: none">• Ancillary services classifications and definitions• Frequency control services- primary regulation and AGC, NERC Control Performance Standards• Reliability indices, multi-area reliability, NERC Reliability Standards• Reactive power as an ancillary service