



#### DESIGN OF A PARTICIPATORY-MODEL/MICROGRID/SMART-FARM SYSTEM FOR THE MAPUCHE INDIGENOUS COMMUNITIES

Mapuche Communities: Huanaco Huenchum & José Painecura

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#### Ministry of Energy, Chile



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Project FONDEF IDeA 14110063







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### Contents



- Motivation and brief summary
- Project objectives and stages
- Participatory model
- Mapuche communities
- Microgrid design
- Smart farm system
- Integrated system

### Motivation



- Access to electrical energy in rural zones has a strong impact on local development.
- Extending the main electrical grid involves high costs and technical issues.
- The microgrids based on renewable distributed units are presented as an attractive solution for rural zones.



## Motivation

- Mapuche people have strongly emigrated from the rural zones → Family disintegration triggered by the migration of young people
- Mapuche means "people of the land" in Mapudungun. The gap between the Mapuche life way and Chilean society has generated loss of their cultural identity.
- The Mapuche culture has a strong respect for the environment and its renewable resources.







### **Brief Summary**



- Design a microgrid/smart-farm system for Mapuche people based on a participatory model.
  - The Mapuche people is the largest ethnic group among the indigenous peoples of Chile (86.4%)
  - For them, the community is above the individual interests.
- The proposed project is designed according to the Mapuche culture.



### **Project Objetives**

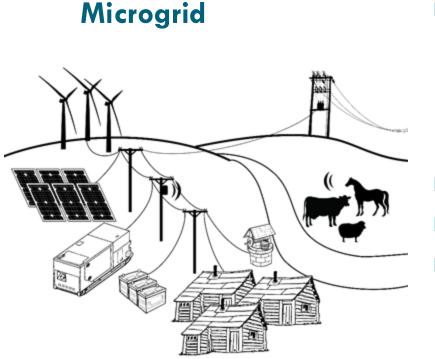


- Design a methodology:
  - To implement microgrids for energy supply in Mapuche communities.
  - To install a smart\* farm system considering management of irrigation water and a livestock monitoring system.
- For improving the quality of life for Mapuche rural communities, while strengthening appreciation of their culture and ethnic identity.

\*Smart: Sustainable, Manageable, and Accessible Rural Technologies

### **Project Stages**





- Participatory model for technological innovation
  - Technical-social criteria for selecting communities
  - Participatory diagnosis
- Microgrid design
- Smart farm system design
- Integration of microgrid/smart-farm /participatory model

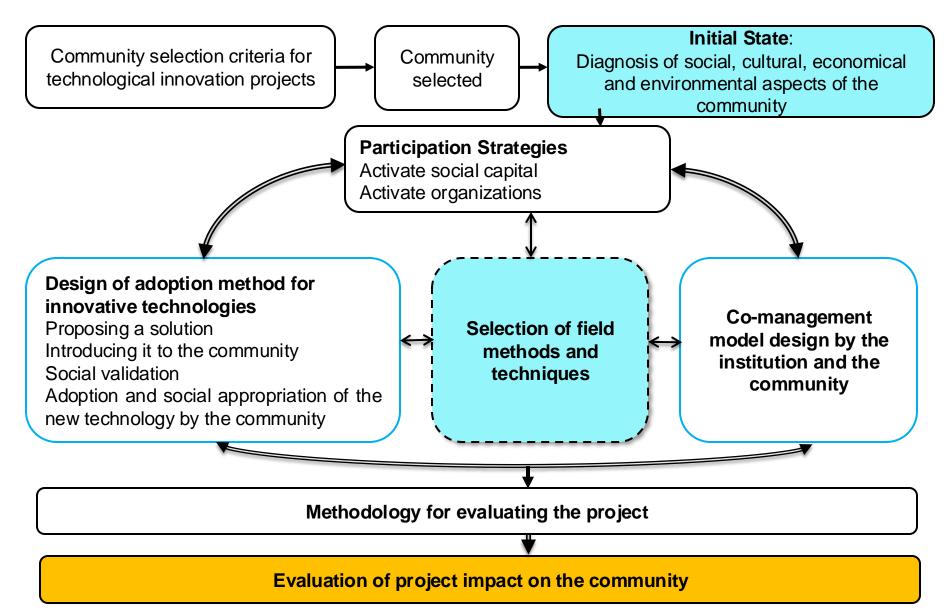
#### **Smart Farm**

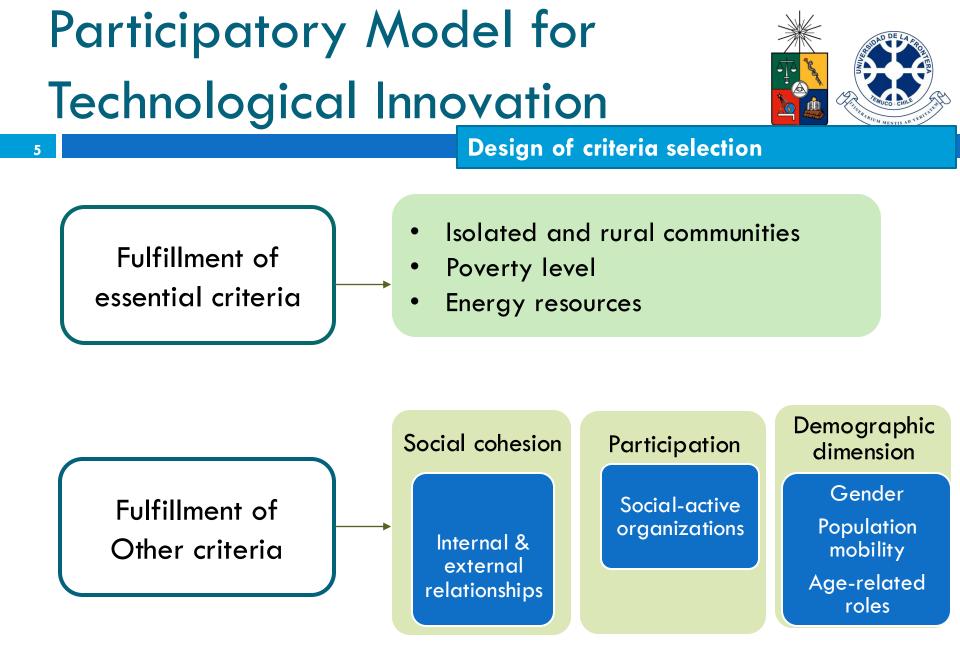
# Participatory Model for Technological Innovation





#### Participatory Model for Technological Innovation





# Participatory Model for Technological Innovation



**Participatory Diagnosis** 

• Environmental aspects

**Selection criteria** 

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 Economical and productive aspects

Socio-cultural aspects

# Participatory Model for Technological Innovation





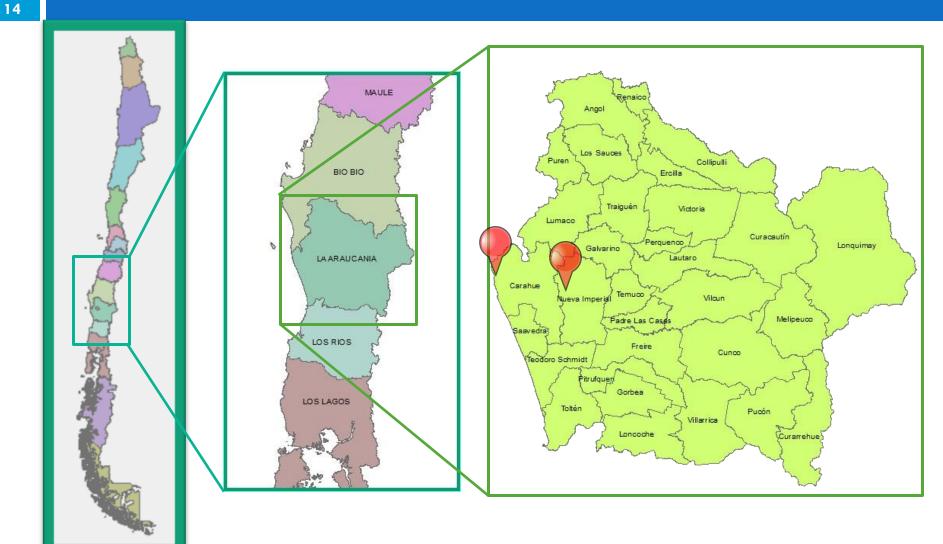
#### Participatory diagnosis



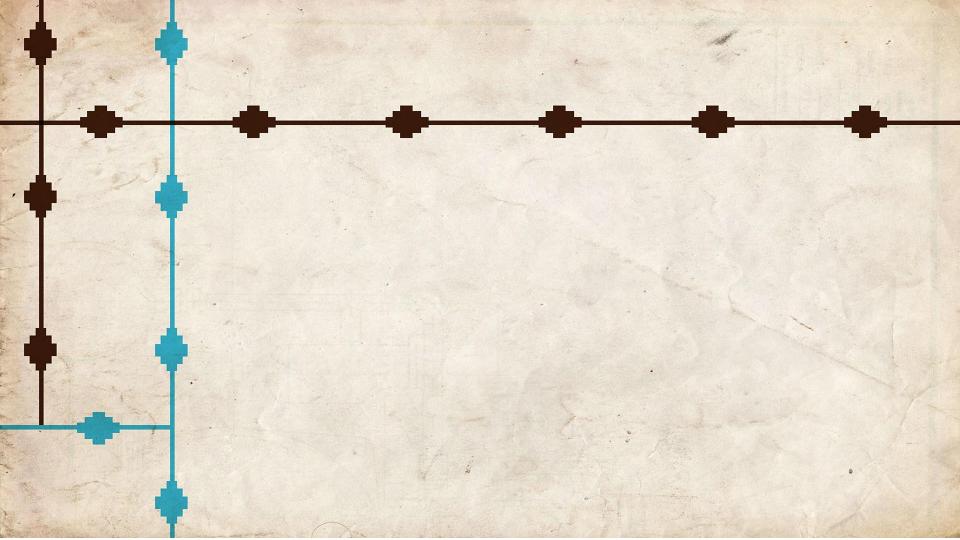


### Mapuche Communities









## Mapuche Communities







#### José Painecura

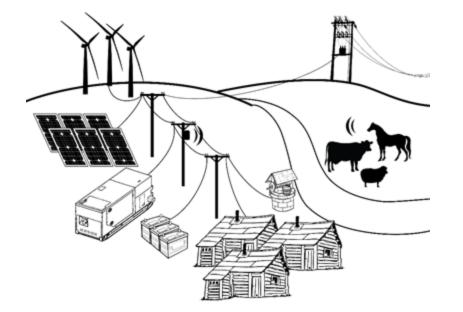
- 100 km from Temuco.
- □ 573 [Ha] (mountains and streams).
- Lafkenche: People of the sea.
- No mobile phone or internet coverage.
- Productive activities.
  - Agriculture for their own consumption
  - Small livestock.
  - Collecting seaweed and seafood.
- They are connected to the an unreliable grid with a high frequency of faults.

### Contents



- Motivation and proposal
- $\square$  Project objectives and stages $\sqrt{}$
- Participatory model
- $\Box$  Mapuche communities $\sqrt{}$
- Microgrid design
- Smart farm system
- Integrated system





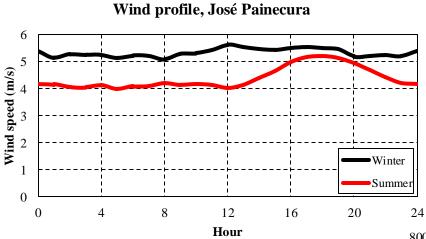
- Wind and solar resources evaluation
- Microgrid planning based on HOMER-PRO Energy software



#### **Evaluation of wind and solar resources**

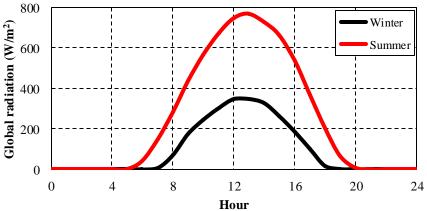
Daily Profiles

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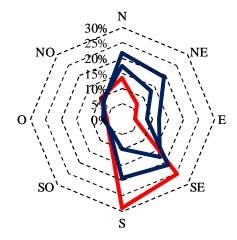
Global radiation profile, José Painecura



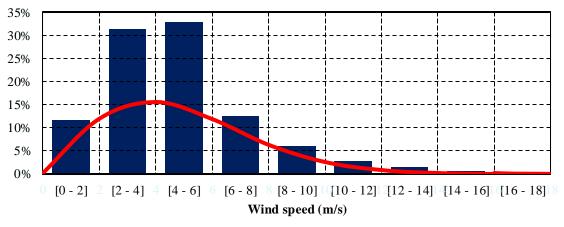


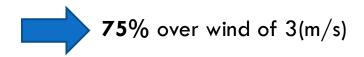
#### Wind resource evaluation

#### Wind rose, José Painecura



#### Weibull Wind distribution, José Painecura

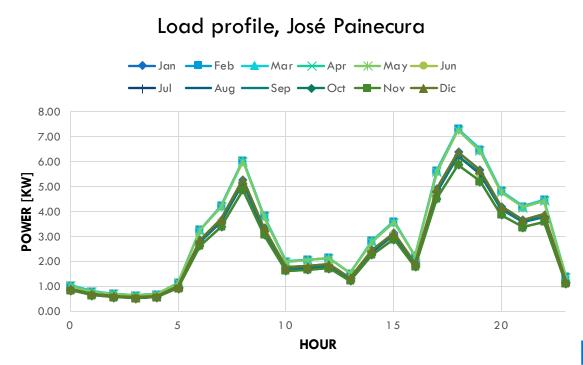




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#### **Demand Estimation**



Period	Consumption [kWh]
Dec. – Jan.	3.835
Feb – March	4.391
April – May	4.352
June – July	3.722
August – Sep.	3.736
Oct – Nov.	3.524



Energy Average	65 <b>,</b> 4 [kWh/day]
Power Average	2,72 [kW]
Power Peak	9,45 [kW]
Load Factor	0,29



Field conditions							
Altitude above sea level	94 [m]						
surface roughness	0,29						
Economical data							
Discount rate	10 [%]						
Evaluation horizon	20 [years]						
Inflation	3,1 [%]						

Technical and economical data								
Utility prices								
Price of energy (to sell)	0,2493 [US\$/kWh]							
Price of energy (to buy)	0,0586 [US\$/kWh]							
Faults								
Frequency of faults	43 [1/year]							
Average repair time	9 [hour]							
Maximum repair time	3 days							





#### Investment costs

Capital expense [US\$]	PV 0,25 KW	WT 10 kW	WT 3,5 kW	Battery Bank	Converter	Diesel Generator
Equipment	312,01	51.688,99	29.919,69	155,68	2.692,53	9.670,93
Installation	341,02	7.338,38	5.385,54	35,79	0,00	1.364,06
Project	18,72	2.446,13	1.795,18	0,00	0,00	580,26
Management						
Transport	491,52	30.092,93	5.517,04	777,40	1.003,10	436,81
Replacements	65,30	5.902,74	3.530,52	19,15	269,25	1.103,50
Contingency	174,49	13.734,96	6.392,62	145,33	554,34	1.807,81
Taxes	266,58	21.128,79	9.982,71	215,34	858,65	2.843,04
Total investment	1.669,64	132.332,92	62.523,30	1.348,69	5.377,88	17.806,40

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#### Homer

Criterion: To increase the energy consumption without increasing the cost paid by the people of the community

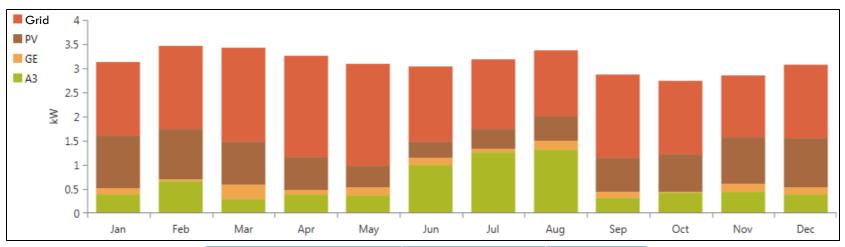
	Architecture									Cost S					System GE							
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m.	+	+	Ê		÷	2	3.00	1		1	10.0			3.00	\$0.416	\$172,645	\$2,060	\$150,291	73			

COE: Marginal cost of energy [US\$/kWh] NPC: Net present cost [US\$]



#### Homer

#### Monthly energy production



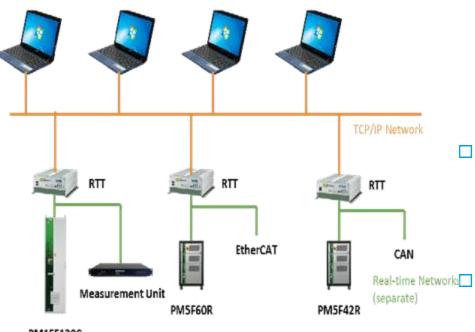
Energy	[kWh/year]	[%]	
5 kW PV	6.486	23,70	
3 kW WT	5.299	19,36	
10 kW Diesel Gen.	1.159	4,24	
Main grid	14.420	52,70	
Total generation	27.363	100,00	
Consumption	-23.869	90,47	
Surplus sold to the	-2.513	9,53	
utility			
Net energy	-26.382	100,00	

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#### Microgrid prototype



PM15F120C

#### Equipment:

- Laboratory for microgrid control
- Triphase emulator
- Study of the proposed microgrid topologies

Performance evaluation considering technical and economical aspects

Hardware in the loop (PV, WT)



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#### Triphase equipment:





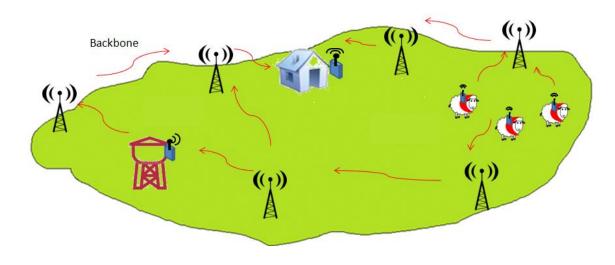




## Smart Farm System



- Designed for small rural communities
- Wireless sensor network communication
- □ Components:
  - Wireless backbone
  - Real time livestock monitoring
  - Remote measurement of the water levels of wells



### Smart Farm System



#### José Painecura

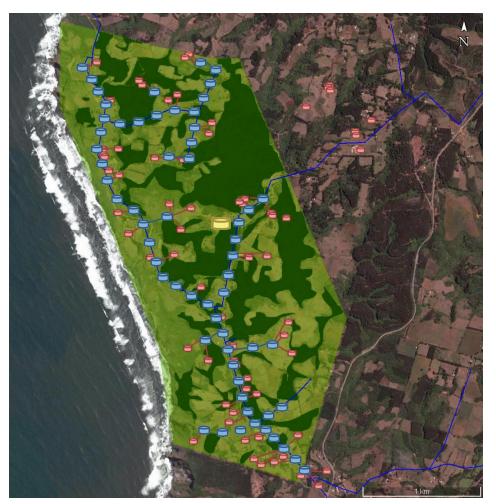


509 [Ha] 44 homes 352 livestock (pigs, cows, sheep and horses) 36 water wells

## Smart Farm System



#### José Painecura

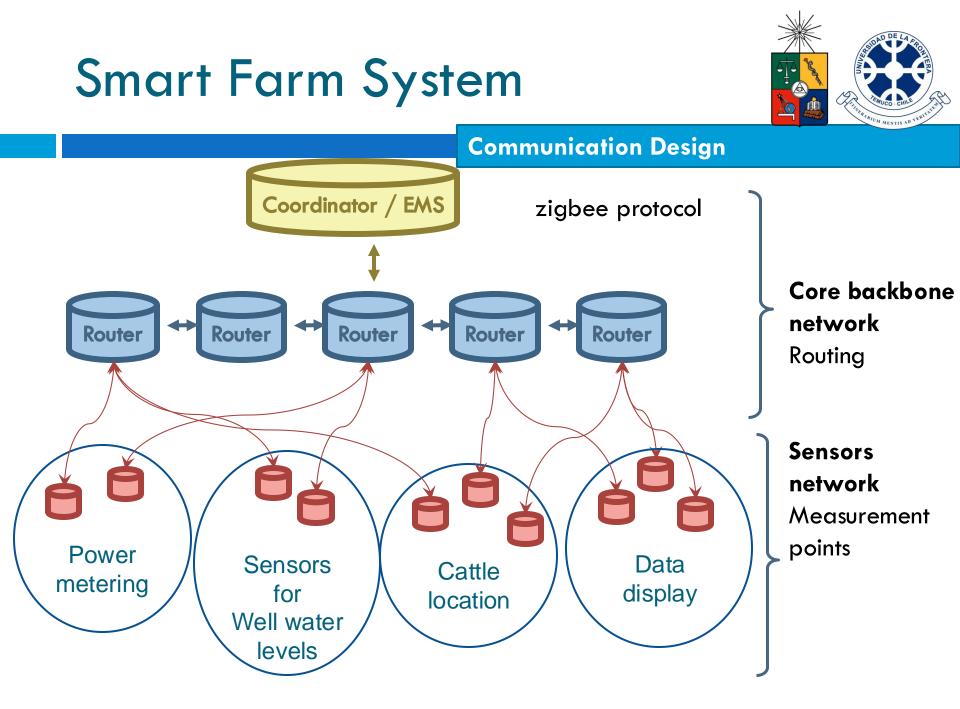


Communication network coordinator EMS/Microgrid



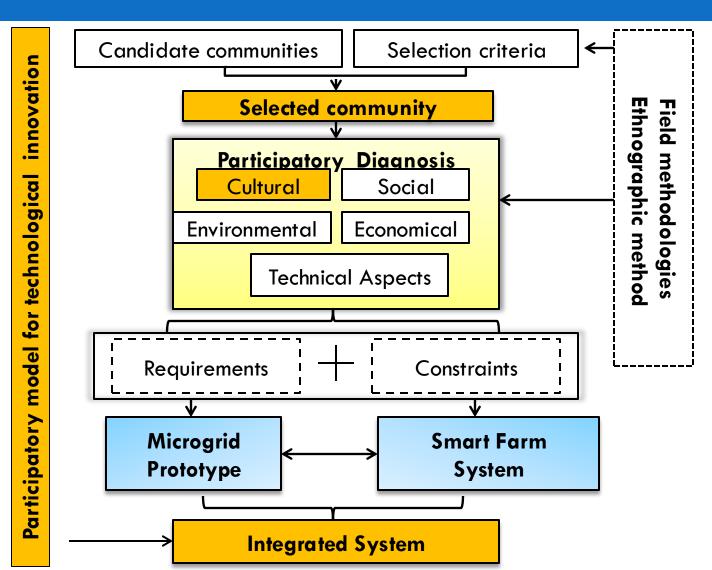
Router

End device (sensors)



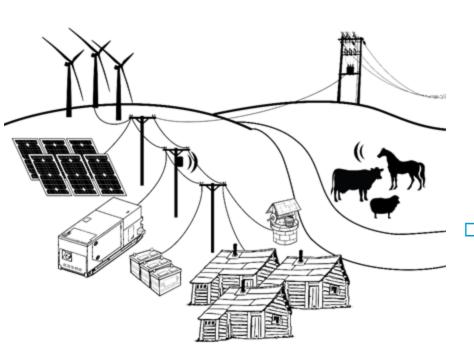
### Integrated System





## Integrated System





The microgrid will cover the energy requirements of the selected Mapuche community and also will integrate a smart farm system considering the social, environmental, technical and cultural aspects.

Final product: Microgrid/Smart Farm/Participatory model system to be implemented and replicated to other indigenous rural communities located in Chile as well as in other countries.

### And in 5 years? and in 50 years?





Mapudungun translation "God has given to us this land where natural renewal energy exists. There are also several protective spirits, and their work is to give us strength and power. Therefore, as Mapuche people, we are happy with the work of your team. If the energy from the nature can be used we are going to be pleased"





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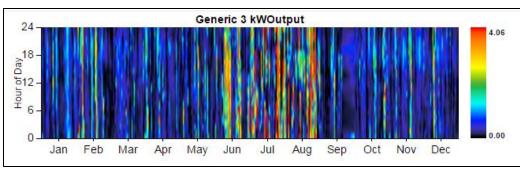
#### Homer

#### PV generation

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24 -						PV O	utput									
													4.01		Value	Unit
- <sup>18</sup>				a set a	UNII UK	AND COD	ALC: N	(Juli)	110.01	a day	Weine			Energy average	17,77	[kWh/day]
- 81 - 18 - 12 - 12 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10				104	N) ()	<b>.</b> (1, 1)	16.4	1.40		Wik	arral las			Total energy	6.485,50	[kWh/year]
Ĭ 6-														Maximum power	4,01	[kW]
0 -	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	0.00	Plant factor	14,81	[%]

#### □ WT generation



	Value	Unit
Energy average	20,16	[kWh/day]
Total energy	5.298,80	[kWh/year]
Maximum power	4,06	[kW]
Plant factor	20,16	[%]



Technical and economical data

Photovoltaic pa	inel
Model	Amerisolar
	AS-6P30
Nominal Power	250 [W]
Nominal temperature	45 [°C]
Efficiency for standard	15,4 [%]
conditions	
Temperature effect over	-0,44
the power	[%/C]
Useful life	20 [years]
Reduction factor of	80 [%]
power	

WT 1	
Model	Osiris 10
Nominal power	10 [kW]
Shaft height	15 [m]
Starting speed	2,5 [m/s]
Nominal speed	9,5 [m/s]
WT 2	
Model	Enair 3.5
Nominal power	3,5 [k₩]
Shaft height	9 [m]
Starting speed	2,5 [m/s]
Nominal speed	15 [m/s]
Model	20 [years]

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#### Technical and economical data

Converters							
Model	Victron						
	Multiplus						
Nominal power	5 [k₩]						
Inverter efficiency	94 [%]						
Rectifier efficiency	85 [%]						
Useful life	20 [years]						

Generator				
Model	Kipor			
	KDE60SS3			
Fuel	Diesel			
Fuel cost	0,64			
	[US\$/litre]			
Useful life	15.000			
	[hours]			

Batteries					
Model	Luxcel 12 V				
	100 AH				
Nominal capacity	100 [Ah]				
Useful life	5 [years]				



#### Net Present Costs

Component	Capital	Replacement	O&M	Fuel	Salvage	Total
PV 0,25 KW	33.393	0	677	0	-1.828	32.242
WT 3,5 kW	62.523	0	10.178	0	0	72.701
<b>Diesel Generator</b>	273.343	0	15.718	3.053	-37.610	254.504
Grid	0	0	40.086	0	0	40.086
Converter	3.227	0	175	0	0	3.402
Other	-341.171	0	0	0	0	-341.171
System	31.315	0	66.834	3.053	-39.439	61.743

### Fieldwork





### Fieldwork



